

This appendix establishes modifications to the FERC approved NERC standard CIP-014-1 for its specific application in New Brunswick. This appendix must be read with CIP-014-1 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

1. Title: Physical Security

2. Number CIP-014-1

3. Purpose: No New Brunswick modifications

4. Applicability:

4.1. Functional Entities:

4.1.1 No New Brunswick modifications

4.1.1.1 No New Brunswick modifications

4.1.1.2 Transmission Facilities that are operating between 200 kV and 499 kV at a single station or substation, where the station or substation is connected at 200 kV or higher voltages to three or more other Transmission stations or substations and has an "aggregate weighted value" exceeding 3000 according to the table below. The "aggregate weighted value" for a single station or substation is determined by summing the "weight value per line" shown in the table below for each incoming and each outgoing bulk power system Transmission Line that is connected to another Transmission station or substation. For the purpose of this criterion, the collector bus for a generation plant is not considered a Transmission Facility, but is part of the generation interconnection

Facility.

Voltage Value of a Line	Weight Value per Line
No New Brunswick modifications	No New Brunswick modifications

4.1.1.3 No New Brunswick modifications

4.1.1.4 No New Brunswick modifications

4.1.2 Transmission Operator.

Exemption: No New Brunswick modifications

5. Effective Dates:

No New Brunswick modifications

6. Background:

No New Brunswick modifications

B. Requirements and Measures

R1. No New Brunswick modifications

1.1. No New Brunswick modifications

1.2. No New Brunswick modifications

M1. No New Brunswick modifications

R2. No New Brunswick modifications

2.1. No New Brunswick modifications

2.2. No New Brunswick modifications

2.3. No New Brunswick modifications

2.4. No New Brunswick modifications

M2. No New Brunswick modifications

R3. No New Brunswick modifications

3.1. No New Brunswick modifications

- M3.** No New Brunswick modifications
- R4.** No New Brunswick modifications
- 4.1.** No New Brunswick modifications
- 4.2.** No New Brunswick modifications
- 4.3.** Intelligence or threat warnings received from sources such as law enforcement, the North American Reliability Corporation (NERC), the Electricity Sector Information Sharing and Analysis Center (ES-ISAC), U.S. federal and/or Canadian governmental agencies, or their successors.
- M4.** No New Brunswick modifications
- R5.** No New Brunswick modifications
- 5.1.** No New Brunswick modifications
- 5.2.** No New Brunswick modifications
- 5.3.** No New Brunswick modifications
- 5.4.** No New Brunswick modifications
- M5.** No New Brunswick modifications
- R6.** No New Brunswick modifications
- 6.1.** No New Brunswick modifications
- No New Brunswick modifications
 - An entity or organization approved by the NERC or the New Brunswick Energy and Utilities Board.
 - No New Brunswick modifications
 - No New Brunswick modifications
- 6.2.** No New Brunswick modifications
- 6.3.** No New Brunswick modifications
- 6.4.** No New Brunswick modifications

M6. No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

The New Brunswick Energy and Utilities Board shall serve as the Compliance Enforcement Authority (CEA)

1.2. Evidence Retention

No New Brunswick modifications

1.3. Compliance Monitoring and Assessment Processes:

No New Brunswick modifications

1.4. Additional Compliance Information

No New Brunswick modifications

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2. Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels (CIP-014-1)			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1			No New Brunswick modifications			
R2						
R3						
R4						
R5						
R6						

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D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

Version History (maintained by the NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	07/14/15	04/01/16	1. "BES" replaced with "bulk power system" in Section A. 2. Revised Section B.R.4.3 to replace "ERO" with "NERC". 3. Revised Section B.R.6.1 and R.6.of Guidelines and Technical Basis to replace "ERO" with "NERC or New Brunswick Energy and Utilities Board".	Approved Under NBEUB Matter 283 Effective dates: All requirements 04/01/16

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			4. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB.	

Guidelines and Technical Basis

Section 4 Applicability

No New Brunswick modifications

Requirement R1

No New Brunswick modifications

Requirement R2

No New Brunswick modifications

Requirement R3

No New Brunswick modifications

Requirement R4

No New Brunswick modifications

Requirement R5

No New Brunswick modifications

Requirement R6

No New Brunswick modifications

No New Brunswick modifications

- No New Brunswick modifications
- *An entity or organization approved by the New Brunswick Energy and Utilities Board or NERC.*
- No New Brunswick modifications
- No New Brunswick modifications

No New Brunswick modifications

Timeline

No New Brunswick modifications

Rationale:

No New Brunswick modifications

Rationale for Requirement R1:

No New Brunswick modifications

Rationale for Requirement R2:

No New Brunswick modifications

Rationale for Requirement R3:

No New Brunswick modifications

Rationale for Requirement R4:

No New Brunswick modifications

Rationale for Requirement R5:

No New Brunswick modifications

Rationale for Requirement R6:

No New Brunswick modifications